

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION )  
OF KERR-MCGEE OIL & GAS ONSHORE )  
LP FOR A VACATION OF, EXCEPTION )  
FROM, OR VARIANCE FROM HIGH )  
DENSITY SETBACK REQUIREMENTS ON )  
THE N/2 SECTION 8 T1N R68W IN THE )  
GREATER WATTENBERG FIELD AREA, )  
WELD COUNTY, COLORADO )

CAUSE NO. 1

DOCKET No. 0705-AW-11

**AMENDED APPLICATION**

Kerr-McGee Oil & Gas Onshore LP (“Applicant”) by its attorneys, Bjork Lindley Little PC, respectfully submits this **AMENDED** application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”). **IN ITS EARLIER FILING, APPLICANT REQUESTED VARIANCES FROM THE 350 FOOT SETBACK REQUIREMENTS FOR FOUR WELLS TO BE DRILLED IN THE BELOW-DESCRIBED APPLICATION LANDS, OR, ALTERNATIVELY, THAT THE COMMISSION ISSUE** an order vacating Oil and Gas Conservation Cause No. 1, Order No. 1-41 (formerly Cause No. 1, Order No. 1-153) to remove the “High Density” designation from the below-described Application Lands and allow the drilling of wells on such lands in conformity with applicable Greater Wattenberg Area Rules (Order No. 232-23; Order No. 499-15, 232-89, 407-125, 493-22, 496-3; Commission Rule No. 318A; and superseded Order No. 1R-100), when such wells are drilled from one of four deeded and described 300-foot by 300-foot Development Areas within the following described lands:

Township 1 North, Range 68 West, 6th P.M.  
Section 8: N½

**APPLICANT’S AMENDED APPLICATION ADDS A REQUEST THAT THE COMMISSION GRANT VARIANCES FROM THE HIGH DENSITY SETBACK REQUIREMENT FOR FOUR WELLS TO BE DRILLED ON THE APPLICATION LANDS, ONE IN EACH OF THE FOUR DEEDED AND DESCRIBED DEVELOPMENT AREAS.**

In support of this Application, Applicant states as follows:

I. Applicant

The Applicant is a limited partnership authorized to conduct business in the State of Colorado and owns leasehold interests in the Application Lands.

II. Application Lands and Oil and Gas Resources

1. The Application Lands are located in the Greater Wattenberg Special Well Location, Spacing and Unit Designation Rule Area, defined by the Commission in Cause No. 1R, Order No. 1R-100 ("Rule 318A").

2. According to Rule 318A, wells in the Greater Wattenberg Area may be drilled in designated surface locations prescribed by that Rule and may be completed in designated drilling and spacing units not smaller than a governmental quarter-quarter section when such wells are to be completed in an unspaced formation.

3. The Application Lands are undrilled and unspaced, except as Commission Rule 318A applies to them.

4. **RULES 318A AND 318A-e** would allow the drilling of up to 15 wells within the Application Lands, **IN THE ABSENCE OF ANY COMPETING RULES OR ORDERS.**

5. There are currently 9 producing wells in the S½ of Section 8 (the half section south of the Application lands). Those wells currently produce from Cretaceous formations. Additional wells in the Application Lands are expected to result in economic production from Cretaceous formations.

6. The Applicant has proposed to drill wells in the Application Lands directionally at its own expense.

7. If wells are not drilled in the Application Lands, there is a significant risk that oil and gas in the Application Lands will be wasted.

### III. Existing Use of the Application Lands

1. The Surface of the Application Lands is now used for a large-lot residential subdivision called Parkland Estates Airpark which includes a private airstrip and ninety-one platted lots on 320 acres. The calculated average density of the Application Lands is one lot per 3.52 acres. According to testimony presented by Jim Hollis before the Commission on Monday August 23, 1993 in Cause No. 1, Docket No. 8-1, the median size of residential lots in the airpark is 2.45 acres. Tr. at p. 4.

2. Commission Rule 603.b defines high density as one building unit per 2 acres.

3. The Application Lands were previously owned by Union Pacific Land Resources Corporation ("UPRC"), the predecessor of Anadarko Minerals Corporation. UPRC sold the surface estate in the Lands to 29 grantees by a Special Warranty Deed dated August 15, 1972, reserving the mineral estate and describing four Development Areas to be set aside for oil and gas development. That Deed is recorded at Book 682, Reception No. 1603550, Weld County Clerk and Recorder. A copy is attached as Exhibit B for convenient reference.

4. The Special Warranty Deed contains language by which UPRC reserved "all minerals and all mineral rights of every kind and character..." in the Application Lands, and specified that the grantor and its successors would have the perpetual right to enter upon and use four "Development Areas" described on pages two through five of the Special Warranty Deed. The Special Warranty Deed also provided that UPRC and its successors would not use the lands outside of the Development Areas for oil and gas operations. The parties to the Special Warranty

Deed thus covenanted that oil and gas operations would be conducted within the Development Areas, and not outside of them.

5. In 1993, four property owners in Parkland Estates, Jim Hollis, Chuck Clemen, Mark Williams and Lou Waddell, sought and obtained "High Density" designation of the Application Lands under then-existing Rules 127 and 603. The Commission made the designation by Order No. 1-41, September 29, 1993 (formerly designated Order No. 1-153). By its express terms Order No. 1-41 superseded the then-existing Commission Rule 603. See Order No. 1-41, p. 3, (attached as Exhibit C for convenient reference).

6. Order No. 1-41 requires: (a) that surface locations of wellheads shall be located not less than 350 feet from any dwelling or facility (as those terms are defined in the Order); (b) that production tanks and/or associated on-site production equipment shall be located not less than 350 feet from any dwelling or facility; and (c) all pumps, pits, wellheads and production facilities shall be adequately fenced to prevent access by unauthorized persons.

7. The 1993 Applicants for High Density designation stated in the record of the hearing held on August 23, 1993, that:

We recognize the oil and gas companies' constitutional right to drill in the area. We have no intention of trying to exclude them from the area. We just seek to increase the minimum distance from housing to enhance our safety and welfare.

*Testimony of Jim Hollis, Tr. at 8, lines 3-8. (Transcript attached as Exhibit D for convenient reference.)*

8. On June 6, 2005 Applicant notified surface owners of Lot 19, Block 2, Parkland Estates in the Application Lands that it intended to drill a well in one of the Development Areas set aside in the Special Warranty Deed. The surface owner and the Parkland Estates Homeowners Association stated in response that they believed Order No. 1-41 would severely restrict or prevent Applicant's use of the Development Areas in Park Land Estates.

9. In correspondence between Applicant and the Parkland Estates Homeowners' Association and certain of its members, the attorney for the Homeowners' Association and individual members asserted that:

No wellhead or production equipment on [Lot 19, Block 2, Park Land Estates], at the time of their initial installation, may be located closer than 350 feet from any building unit. ...[I]t appears that there is no longer any location within the Development Area which is farther than 350 horizontal feet from an existing building unit. For this reason, we regret to inform Kerr-McGee that Sharma and the Homeowners' Association object to the proposed drilling of the Tallgrass 17-8 Well from the Lot, and to the issuance of a Commission permit for such drilling.

*Letter from Michael Morgan to Don French, dated September 29, 2005. (Emphasis added.) A copy is attached as Exhibit E for convenient reference.*

10. **THE HOMEOWNERS' ASSOCIATION'S AND MR. SHARMA'S POSITION IS THAT**, the lessee's right to drill wells in the Development Areas, which were described in the Special Warranty Deed specifically for that purpose, must yield to the 350-foot setback imposed by the High Density designation, which was procured **AFTER THE RECORDING OF THE SPECIAL WARRANTY DEED**, by property owners within Parkland Estates who were (and are) successors-in-interest to the Special Warranty Deed and the covenants contained therein. This interpretation, if upheld, would prevent the use of the Development Areas for oil and gas drilling. If the balance of the Application Lands outside the Development Areas is also off limits to drilling, as the surface owners contend, oil and gas development in the entire N½ of Section 8 would be precluded. The result would be a waste of the oil and gas resources that underlie the Application Lands, **WHICH IS DISFAVORED BY** the laws and policies of the State of Colorado.

IV. Location Requirement Exceptions and Waivers

1. Colorado Oil and Gas Conservation Commission **HIGH DENSITY** regulations provide for exceptions to the 350 foot setback requirement:

Exceptions to the location requirements set out in subparagraphs (2) and (3) above shall be granted by the Director if the Director determines that Rule 318 has been complied with and that a copy of waivers from each person owning an occupied building or building permitted for construction within three hundred fifty (350) feet of the proposed location is submitted as part of the Permit to Drill, Form 2, and that the proposed location complies with all other safety requirements of the rules and regulations.

*Commission Rule 603.b.(6).*

2. The Commission included a similar provision in Order No. 1-41:

Exceptions to the location requirements set out in 1(A) and 1(B) may be granted by the Director if a copy of waivers from each owner of a dwelling or facility within 350 feet of the proposed location is submitted as part of the Application for Permit to Drill, and the proposed location complies with other safety requirements of the Rules and Regulations. *An election by the owner to build a house less than 350 feet from an existing well, constitutes an election to waive the 350 foot setback rule.*

*Order No. 1-41, Paragraph H.2(a) (Emphasis added).*

3. **THE COMMISSION RULES ALSO PROVIDE FOR THE GRANTING OF VARIANCES FROM THE RULES IN CERTAIN CIRCUMSTANCES:**

**VARIANCES TO ANY COMMISSION RULES, REGULATIONS, OR ORDERS MAY BE GRANTED IN WRITING BY THE DIRECTOR WITHOUT A HEARING UPON WRITTEN REQUEST BY AN OPERATOR TO THE DIRECTOR, OR BY THE COMMISSION AFTER HEARING UPON APPLICATION. THE OPERATOR OR THE APPLICANT REQUESTING THE**

**VARIANCE SHALL MAKE A SHOWING THAT IT HAS MADE A GOOD FAITH EFFORT TO COMPLY, OR IS UNABLE TO COMPLY WITH THE SPECIFIC REQUIREMENTS CONTAINED IN THESE RULES TO SECURE A WAIVER OR AN EXCEPTION, IF ANY, AND THAT THE REQUESTED VARIANCE WILL NOT VIOLATE THE BASIC INTENT OF THE OIL AND GAS CONSERVATION ACT.**

**COMMISSION RULE 502.B.(1).**

4. Applicant has made significant efforts to negotiate a mutually acceptable drilling plan on the Application Lands. On November 16, 2005, Applicant representatives appeared before a meeting of the Parkland Estates Homeowners' Association and presented a development plan that would have clustered all wellheads in and adjacent to a single Development Area in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of the Application Lands, and all tanks and processing facilities in one of two locations, both of which were adjacent to the north boundary of the Application Lands. No facility or wellhead would have been closer than 350 feet to a dwelling. The plan would have required directional drilling, which Applicant proposed to do at its own expense. The plan would have required that the surface owners agree to allow the use of Association-owned property for separators and tank batteries, and to allow the drilling of wells and installation of surface facilities outside of the Development Areas. (A copy of the development proposal is attached as Exhibit F). The Homeowners' Association rejected that proposal at a general meeting held February 18, 2006. See Exhibit G.

5. Following rejection of Applicant's development proposal, on March 9, 2006, Applicant held an onsite consultation with Nawal Sharma, an owner of Lot 19 Block 2, as part of its stated intent to drill the "Tallgrass 17-8" Well in the SW $\frac{1}{4}$  of the NE $\frac{1}{4}$  of Section 8, 1,626 feet from the north line and 2,014 feet from the east line. Lot 19 has no occupied structure on it. Mr. Sharma was represented at that meeting by his counsel, Michael Morgan, who is also counsel for the Parkland Estates Homeowners' Association. At that meeting and in a follow-up letter, Mr. Morgan reiterated the Association's position that the 350 foot setback requirement applies to the proposed well, even though it would be located in an agreed-on Development Area. Mr. Morgan's position was that no such well location could be approved within 350 feet of a building unless the owner of such a building provided a waiver of the setback. See Exhibit H.

6. Following the March 9, 2006 onsite meeting, Applicant sent a waiver request on May 5 to the owners of the property adjacent to the above-described Development Area. Applicant did this not because it accepts the legal argument of the Homeowners' Association, but because it has sought to engage and address the concerns of the residents and the Homeowners' Association throughout this process. All of the property owners from whom Applicant requested waivers declined to execute them. See response letters, attached as Exhibit I.

**7. ON MARCH 20, 2007, APPLICANT FILED A VERIFIED APPLICATION IN THIS MATTER, SEEKING RELIEF IN THE FORM OF A VACATION OF THE DESIGNATION OF THE APPLICATION LANDS OR, IN THE ALTERNATIVE, A WAIVER OF THE 350 FOOT SETBACK REQUIREMENT. AT A HEARING HELD MAY 10, 2007, THE COMMISSION ADVISED APPLICANT AND OBJECTORS TO REACH AN ACCOMMODATION. APPLICANT HELD AN ONSITE MEETING WITH SEVERAL HOMEOWNER-OBJECTORS ON MAY 29, 2007. FOLLOWING THAT MEETING APPLICANT SENT WAIVER REQUEST LETTERS AND**

**IMPROVEMENT SURVEY DIAGRAMS TO ALL OWNERS OF PROPERTIES THAT WERE BURDENED BY THE DEVELOPMENT AREA EASEMENTS OR ADJOINED SUCH EASEMENTS. THE WAIVER REQUEST LETTERS ASKED THE AFFECTED PROPERTY OWNERS TO WAIVE THE 350 FOOT SETBACK REQUIREMENT FOR A WELL TO BE DRILLED IN EACH DEVELOPMENT AREA. WAIVER REQUESTS AND IMPROVEMENT SURVEYS ARE ATTACHED AS EXHIBIT J. NO PROPERTY OWNER HAS AGREED TO WAIVE THE SETBACK REQUIREMENT.**

8. Applicant's attempts to work with the owners of the surface of the Application Lands have been consistently rejected.

9. The position of the Homeowners' Association and the surface owners is that Applicant may not use any part of the Development Area for oil and gas development unless wellheads and equipment will be at least 350 feet from any building on the Application Lands. However, the owners of lots in Parkland Estates have built houses and other structures closer than 350 feet to the Development Area, making it difficult or impossible for the Applicant to use the covenanted Development Areas and satisfy the Homeowners' interpretation of Order No. 1-41. Their position, if sustained, would prevent the use of the Development Areas for drilling wells and siting production equipment, which in turn would result in the waste of oil and gas resources under the Application Lands. Such an outcome would also breach the covenant contained in the Special Warranty Deed, in which the Grantor and its successors in interest relinquished the right to drill on other locations in the Application Lands in exchange for an express affirmation by the Grantees and their successors in interest that the mineral owner and lessees would have the right in perpetuity to use the Development Areas for drilling.

V. Request for Relief.

1. Applicant requests that the Commission use its authority to vacate Order No. 1-41 as it affects the Application Lands, on the grounds that the Order **AS** granted **IS INCONSISTENT WITH THE REGULATION DEFINING HIGH DENSITY**. The Application Lands are not high density as that term is defined in Rule 603(b). **HOMEOWNERS** procured the Order and have since built houses less than 350 feet from the Development Areas, **THUS POTENTIALLY LIMITING** the use of those Areas. If Order 1-41 is allowed to prohibit the drilling of oil and gas wells in the Development Areas on the Application Lands, waste will occur in violation of C.R.S. 34-60-101 et seq.

2. In the alternative, Applicant requests an exception from the requirements of Paragraphs A and B of Order 1-41, to allow it to drill wells and locate surface facilities within the Development Areas on the Application Lands, whether or not such wellheads and surface facilities are closer than 350 feet to a building. **ORDER 1-41 WAS WRITTEN WITH THE POTENTIAL NEED FOR SUCH AN EXCEPTION IN MIND.**

3. **IN THE ALTERNATIVE, APPLICANT REQUESTS THAT THE COMMISSION GRANT A VARIANCE FROM THE 350 FOOT SETBACK REQUIREMENTS OF ORDER NO. 1-41, COMMISSION RULE 603(B), OR BOTH OF THEM, AS APPROPRIATE.**

4. Relief is appropriate for the following reasons:

a) The Application Lands are not High Density in fact as defined in Regulation 603(b).

- i) The standard for high density designation is an average density of one building unit per 2 acres (id.);
  - ii) The number of lots on the 320 acres of Applications Lands is 91; that is an average density of 3.46 acres per lot;
  - iii) The 1993 hearing testimony of Jim Hollis was that the median lot size of Parkland Estates is 2.45 acres (Tr. P.4, lines 14 and 18).
  - iv) By either measure, the N½ of Section 8, Township 1 North, Range 68 West, is not high density.
- b) **THE COMMISSION RULES GOVERNING HIGH DENSITY AT THE TIME THE HOMEOWNERS PROCURED THE DESIGNATION OF ORDER 1-41 DID NOT PRESCRIBE STANDARDS BY WHICH SUCH DESIGNATION WAS TO BE MADE. CURRENT RULE 603(B) PRESCRIBES STANDARDS FOR HIGH DENSITY DESIGNATION. UNDER CURRENT STANDARDS, THE APPLICATION LANDS ARE NOT HIGH DENSITY.**
- c) Even assuming for the sake of argument that the Application Lands could satisfy the actual average density requirement of 2 acres or less per building unit, the owners of lots on the Application Lands have waived **ANY RIGHT** to enforce the 350 foot setback requirement on the Application Lands **BY BUILDING WITHIN 350 FEET OF THE DEEDED AND DESCRIBED DEVELOPMENT AREAS. EACH OF THEIR DEEDS WAS SUBJECT TO THE RESERVATION OF THOSE AREAS, OF WHICH THEY HAD RECORD NOTICE.** An exception to the 350 foot setback should be granted on the basis of Rule 603.e.(6)'s provision that exceptions are appropriate where waivers have been given:
- i) The Grantees of the N½ of Section 8, Township 1 North, Range 68 West acquired the Application Lands by Special Warranty Deed from UPRC.
  - ii) UPRC reserved mineral rights and relinquished its implied easement of surface access in exchange for the express agreement of the grantees that the Development Areas would be reserved for oil and gas and other mineral operations.
  - iii) All of the Grantees **ACCEPTED** the Special Warranty Deed and thereby agreed to its covenants, which touch and concern the land. The Special Warranty Deed was recorded. All of the successors in interest to the Grantees had notice, and were bound by this covenant running with the land.
  - iv) The Grantees and their successors agreed that the Grantor and its successors in interest would have "the perpetual right to enter upon and use those certain surface locations referred to as 'Development

Areas' for the exploration for, removal and disposal of, [reserved] minerals..."

v) Because the Development Areas were and are expressly reserved for the use of mineral development, the election by individual lot owners to build a house less than 350 feet from a designated existing Development Area boundary constitutes an election to waive the 350 setback rule for wells drilled in the Development Areas, as provided in Paragraph H.2(b) of Order No. 1-41 and in Commission Rule 603.e.(1).

d. i) **APPLICANT HAS MADE A GOOD FAITH EFFORT TO LOCATE WELLS AND FACILITIES GREATER THAN 350 FEET FROM ANY OCCUPIED BUILDING UNITS. APPLICANT'S OFFER TO CLUSTER DEVELOPMENT TO COMPLY WITH ORDER 1-41 AND RULE 603.(B) REQUIRED THE COOPERATION OF THE HOMEOWNERS' ASSOCIATION IN LOCATING TANKS AND FACILITIES ON ASSOCIATION LANDS. APPLICANT'S OFFER WAS REJECTED BY THE HOMEOWNERS' ASSOCIATION.**

ii) **APPLICANT IS UNABLE TO DRILL WELLS IN THE DEVELOPMENT AREAS IN COMPLIANCE WITH THE 350 FOOT SETBACK REQUIREMENT OF ORDER 1-41 AND RULE 603(B), BECAUSE OWNERS IN THE PARK LAND ESTATES HAVE BUILT HOUSES AND STRUCTURES CLOSER THAN 350 FEET TO THE DEVELOPMENT AREAS.**

iii) **APPLICANT HAS COMMITTED TO COMPLY WITH ALL SAFETY REQUIREMENTS OF THE COMMISSION'S EXISTING HIGH DENSITY REGULATIONS, AND GRANTING OF THIS VARIANCE WILL NOT VIOLATE THE BASIC INTENT OF THE OIL AND GAS CONSERVATION ACT.**

5. Applicant is willing to commit to conducting its operations on the Application Lands in conformance with the Commission's safety rules, including without limitation the applicable safety requirements of Rule 603.e.

6. Parkland Estates is a private airpark, which may present unique issues of coordinating flight operations and oil and gas activities. Applicant will commit to an effort to minimize the effect its drilling operations may have on flight operations on the airstrip within the Application Lands, and to provide alternative tie-downs for those members of the community whose access to runways may be temporarily affected by the Applicant's use of the Development Areas.

VI. The names and addresses of the interested parties according to the information and belief of Applicant are set forth in Exhibit A attached hereto and made a part hereof.

VII. Applicant respectfully requests this matter be set for hearing in **AUGUST**, 2007, that notice be given as required by law, and that upon such hearing the Commission enter its order consistent with Applicant's proposals as set forth above.

Respectfully submitted on June 29, 2007

BJORK LINDLEY LITTLE PC

By: /s/ Christopher G. Hayes

David R. Little  
Christopher G. Hayes  
Bjork Lindley Little PC  
1600 Stout Street, Suite 1400  
Denver, CO 80202  
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[chayes@bjorklindley.com](mailto:chayes@bjorklindley.com)

Applicant's Contact Information:

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Telephone: 303-296-3600  
Facsimile: 303-296-3601



**Exhibit A**

**WORKING INTEREST OWNER, UNLEASED MINERAL INTEREST OWNERS AND  
OTHER INTERESTED PARTIES**

- 1. Applicant is the Working Interest Owner**
- 2. There are no unleased mineral interests.**
- 3. Other interested parties are:**
  - i. Anadarko Minerals Corporation, the owner of the mineral estate and Applicant's lessor; and**
  - ii. The following persons, who are owners of surface lots in Parkland Estates:**

Harry Ogden  
4677 Cathy Lane  
Erie, Colorado 80516  
Parcel No. 146708103008

Michael S. Murray  
2087 County Road 512  
Divide, Colorado 80814-7901  
Parcel No. 146708102018

Thomas R. Thoesnsen  
4731 Cathy Lane  
Erie, Colorado 80516  
Parcel No. 146708103007

Eric W. & Patricia A. Gray  
4761 Edie Place  
Erie, Colorado 80516  
Parcel No. 146708103014

Lon D. Waddell  
4772 Edie Place  
Erie, Colorado 80516-9006  
Parcel No. 146708103013

James A. & Victoria E. Hollis  
4729 Edie Place  
Erie, Colorado 80516  
Parcel No. 146708103015

Tracy D. Harmer  
4728 Edie Place  
Erie, Colorado 80516-9006  
Parcel No. 146708103012

Donald L. Black Trust  
4679 Edie Place  
Erie, Colorado 80516  
Parcel No. 176708103016

Edward L. Altshuler  
4678 Edie Place  
Erie, Colorado 80516  
Parcel No. 146708103011

Clyde Richard & Gisela Luzia Farrell  
1747 Rue De Trust  
Erie, Colorado 80516-9027  
Parcel No. 146708103017

William S. Prentice  
1837 Rue De Trust  
Erie, Colorado 80516-9026  
Parcel No. 146708103010

Brian J. & Lori L. Schwallier  
1758 Rue De Trust  
Erie, Colorado 80516  
Parcel No. 146708102017

Michael L. & Janice L. Cressman  
1840 Rue De Trust  
Erie, Colorado 80516  
Parcel No. 146708102019

Richard A. & Doneda C. Medenwaldt  
1718 Rue De Trust  
Erie, Colorado 80516  
Parcel No. 146708102016

James R. Willer  
4764 Beverly Lane  
Erie, Colorado 80516  
Parcel No. 146708703020

John Wiltfang  
4673 Beverly Lane  
Erie, Colorado 80516  
Parcel No. 146708103024

Nawal & Uibha Sharma  
1641 W. 116<sup>th</sup> Court  
Westminster, Colorado 80234  
Parcel No. 146708103019

Angelo & Evie M. Sobliros  
4625 Beverly Lane  
Erie, Colorado 80516  
Parcel No. 146708103025

William E. Ferreira  
PO Box 809  
Erie, Colorado 80516-0809  
Parcel No. 146708103018

Thomas W. & Patricia E. Fisher  
1594 Rue De Trust  
Erie, Colorado 80516  
Parcel No. 146708102013

Mahlon & Janet Miller  
12924 Cherry Way  
Thornton, Colorado 80241  
Parcel No. 1467084102015

Richard M. & Janalyn S. Ellinger  
1550 Rue De Trust  
Erie, Colorado 80516-9033  
Parcel No. 146708102012

Robert Latham  
4767 Beverly Land  
Erie, Colorado 80516-9040  
Parcel No. 146708102014

Craig C. Drake  
4762 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203029

Stephen G. Mellott  
4747 Beverly Lane  
Erie, Colorado 80516  
Parcel No. 146708103022

Peter C. & Nancy L. Clinton  
4726 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203028

Vernon E. & Cheryl V. Randel  
PO Box 662  
Erie, Colorado 80516  
Parcel No. 146708103023

Lawrence L. & Gail S. Lewis  
4676 Betty Place  
Erie, Colorado 80516-9007  
Parcel No. 146708203027

Herbert Ross Chessman  
4626 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203026

James R. & Alice Louise Ernst  
4763 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203030

Jennifer M. Caine  
1526 Rue De Trust  
Erie, Colorado 80516  
Parcel No. 146708202011

Trent D. Culver  
4717 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203031

Donald A. Mobley  
c/o Burton Mobley  
1500 Bonnie Circle  
Erie, Colorado 80516  
Parcel No. 146708105003

David C. Dooley  
4675 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203032

Parkland Estates Homeowners Association  
c/o J. Michael Morgan  
Lohf Shaiman Jacobs Hyman & Feiger PC  
900 Cherry Tower  
900 South Cherry Street  
Denver, Colorado 80246  
Parcel No. 146708200999

Michael R. Bogan  
4627 Betty Place  
Erie, Colorado 80516  
Parcel No. 146708203033

Paul S. & Christine L. Weis  
1246 Doris Circle  
Erie, Colorado 80516  
Parcel No. 146708204008

Mark L. & Diana C. Williams  
4732 Sylvia Lane  
Erie, Colorado 80516  
Parcel No. 146708203037

Paul A. & Maureen P. Hartigan  
1242 Doris Circle  
Erie, Colorado 80516  
Parcel No. 146708204007

Gregory M. & Dorothy K. Kielian  
4763 Sylvia Lane  
Erie, Colorado 80516  
Parcel No. 146708203038

Sam Wray  
1238 Doris Circle  
Erie, Colorado 80516  
Parcel No. 146708204006

Mark L. & Diana C. Williams  
4732 Sylvia Lane  
Erie, Colorado 80516  
Parcel No. 146708203036

Robert J. Jones  
4674 Sylvania Lane  
Erie, Colorado 80516  
Parcel No. 146708203035

Keith R. & Nanette J. Serkes  
1908 Clemma Court  
Erie, Colorado 80516  
Parcel No. 146708105013

Roy Halladay  
4624 Sylvia Lane  
Erie, Colorado 80516  
Parcel No. 146708203034

Frances T. Wilson Revocable Trust  
PO Box 8050  
Elburn, IL 60119  
Parcel No. 146708105012

Thomas P. & Patricia L. Bundy Trust  
4743 Sylvia Lane  
Erie, Colorado 80516-9041  
Parcel No. 146708203039

Jon C. Sandberg  
1904 Clemma Court  
Erie, Colorado 80516  
Parcel No. 146708105011

Timothy & Doris Barton  
4715 Sylvia Lane  
Erie, Colorado 80516  
Parcel No. 146708203040

James D. & Shari J. Kelsey  
1668 Sandy Circle  
Erie, Colorado 80516  
Parcel No. 146708105010

Stanley R. Abbott  
4673 Sylvia Lane  
Erie, Colorado 80516  
Parcel No. 146708203041

Joan M. & David L. Hawkins  
1664 Sandy Circle  
Erie, Colorado 80516  
Parcel No. 146708105009

John & Sheree Seabury  
4748 Anne Place  
Erie, Colorado 80516  
Parcel No. 146708203045

James G. & Sherri L. Bennett  
1662 Sandy Circle  
Erie, Colorado 80516  
Parcel No. 146708105008

James Van McCutchen  
4949 Weld County Road 5  
Erie, Colorado 80516  
Parcel No. 146708205014

Thomas C. & Kathleen Daugherty  
1660 Sandy Circle  
Erie, Colorado 80516  
Parcel No. 146708105007

Neill K. & Valerie J. Doertenbach  
1616 Della Court  
Erie, Colorado 80516-9000  
Parcel No. 146708105006

Gordon K. Gibson  
4747 Anne Place  
Erie, Colorado 80516  
Parcel No. 146708203046

Michael D. & Kim M. Hughes  
1612 Della Court  
Erie, Colorado 80516  
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Tom L. & Doris J. McFeeters  
4696 Anne Place  
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Brenda A. Dunn  
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Charles Arthur Clamen  
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Patrick C. Lehman  
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Parcel No. 146708102023

William C. Kuhn  
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Parcel No. 146708103009

Leroy Eldon & Alissa W. Wirthlin  
1962 Rue De Trust  
Erie, Colorado 80516  
Parcel No. 146708102022

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4768 Cathy Lane  
Erie, Colorado 80516  
Parcel No. 146708103005

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Parcel No. 146708102020

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Erie, Colorado 80516  
Parcel No. 146708103003

David & Jeanette Bynum  
1460 Rue De Trust  
Erie, Colorado 80516-9032  
Parcel No. 146708202010

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4676 Cathy Lane  
Erie, Colorado 80516-9039  
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1420 Rue De Trust  
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Parcel No. 146708202009

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